

Appendix D

Minimum Requirements

For

2015

2015 Request For Proposals For Long-Term Developmental and Existing Capacity and Energy Resources

Entergy Services, Inc. September 29, 2015

This Minimum Requirements for Developmental Resources sets forth certain minimum requirements that a new-build, or Developmental Resource, must satisfy in the RFP (the "Minimum Requirements"). The Minimum Requirements are specified in the chart below, and are in addition to other RFP requirements that a Bidder in the RFP must satisfy. The Minimum Requirements are designed to ensure that a Developmental Resource offered in a proposal submitted into the RFP is developed to a degree meriting detailed, full-scale evaluation by the appropriate RFP evaluation teams and potential selection of the resource. Bidders are advised that the RFP seeks information from each Bidder related to the Developmental Resource(s) included in its proposal(s) that significantly exceeds the information necessary for its proposal(s) to meet the Minimum Requirements. Bidders are further advised that satisfaction of the Minimum Requirements does not ensure that a proposal will be eligible for participation in the RFP; other RFP eligibility requirements, to be specified in the RFP, must also be met.

Criterion	Minimum Requirement	Information Required to Evaluate Proposals against the Minimum Requirements
Project Overview	Complete project description.	Bidder must provide a reasonably thorough and accurate summary description of the project, including, but not limited to, the proposed location, site description, generation technology, major equipment, design basis, water source(s), fuel supply and transportation sources, plan for engineering, procurement, and construction, environmental compliance, and permitting, status of interconnection and non-standard project components/ considerations, as well as a summary of the work completed on each of the Minimum Requirements. The provision of information in the summary description does not limit the requirement for Bidder to provide the information sought below.
Bidder Experience	Bidder or Seller must have completed at	Bidder must provide a summary that includes the key

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	least one (1) utility-scale project with the generation technology to be offered in Bidder's proposal (<i>e.g.</i> , one utility-scale CCGT project) and have project team members who, in the aggregate, have had direct responsibility for the development of at least three (3) completed utility-scale projects, regardless of generation technology.	project team members, their relationship to Bidder (<i>e.g.</i> , employee of Bidder or Bidder parent), their backgrounds, current title/position, and development experience, and a description or list of relevant projects they and Bidder or Seller have completed.
Project Development	Bidder must provide reasonable evidence that project development for the proposed resource is beyond the conceptual phase for design, engineering, and plan for execution.	o Engineering: Bidder must provide reasonable evidence that the project has been translated from the screening and planning phase of development into a project definition of sufficient detail and quality to ensure the efficient progression of detailed engineering and procurement if the project is selected.
		o <i>Cost Estimate</i> : Bidder must provide reasonable evidence that its project cost estimate is based on frontend engineering from a qualified external and/or internal source that supports a Class 3 (as defined by AACE standards) cost estimate (-20% to +30%). At a minimum, the cost estimate should account for the following:
		 i) mechanical and electrical equipment; ii) instrumentation and controls; iii) piping; iv) misc. buildings;

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		v) structural steel; vi) site work and foundations; vii) retrofit allowance (if applicable); viii) sales tax; ix) engineering costs; x) indirect costs; xi) spare parts; xii) escalation; xiii) construction financing costs; xiv) fuel handling and storage equipment; and xv) any other category not listed here and reasonably expected to be included for the proposed technology.
		Project Schedule: Bidder must provide, at a minimum, a Level 2 (as defined by AACE standards) project schedule that supports all aspects of project execution, including development, design, engineering, financing, procurement, permitting, interconnection, construction, and testing, and project support materials that, along with the information provided in response to ESI's due diligence questions in the RFP, demonstrate Bidder's (or Seller's) capability to meet the date by which commercial operation of the Developmental Resource is guaranteed by Bidder to have occurred and related project milestones for the proposed resource (financial closing, partial and full notices to proceed for major project contractors, applications for and

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		receipt of major permits, major equipment deliveries, foundation pours, completion of gas, power, water, wastewater, and other material interconnections, etc.).
Certain Required Project Attributes	Technology: Commercially-proven CCGT technology. Developmental Resource: Single integrated plant. Minimum Size: 650 MW (summer conditions (97° Fahrenheit and 56% relative humidity ("Summer Conditions"), at full load, including duct- firing).	Bidder must identify the original equipment manufacturers of the major equipment being proposed and detail the (technology-based) operating parameters of each generating unit comprising the Developmental Resource (e.g., net electrical generating capacity, net heat rate, and operating ranges at Summer Conditions, maximum ramp rates, start times (cold, warm, and hot), start restrictions (if any), minimum dispatch levels, and minimum down times) and the Developmental Resource as a whole. Note: For any power purchase or tolling agreement arising out of the RFP, EGSL and/or ELL intends to have the flexibility to schedule and dispatch the Developmental Resource as if the resource were its own generation resource having the same or similar type of generation technology. To ensure clarity, the RFP will not permit a

¹ For the RFP, commercially-proven technology is technology that ESI determines has, as of June 24, 2015 (the date the initial draft of Appendix D was submitted as part of the Companies' required advanced notification of the RFP to the LPSC), a sufficient amount of operational and performance data and information demonstrating, to ESI's satisfaction, (i) sustained, reliable, and otherwise acceptable performance in the CCGT configuration proposed and (ii) the CCGT technology's suitability for service in the resource's intended roles as an EGSL/ELL resource, as described in Section 1.9 of the Main Body and Appendix D to this RFP. Examples of CCGT technology determined not to be Commercially-Proven CCGT Technology for this RFP include General Electric "7HA" technology and Mitsubishi "JAC" technology. If a Bidder is unclear whether a CCGT generation technology that Bidder intends to or may propose in the RFP is commercially-proven technology for purposes of the RFP, Bidder may submit a request to ESI and the Independent Monitor seeking the desired clarification and ESI will answer the request. Bidder may be required to supply information concerning the subject CCGT technology and potential Developmental Resource to ESI and the Independent Monitor to assist ESI in the development of its answer.

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	Maximum Size: 1,000 MW (Summer Conditions, at full load, including duct-firing). ² Net Unit Heat Rate at Summer Conditions: No greater than 7,000 Btu/kWh (HHV) at full output, without duct-firing. AGC: Required. Steam Injection for Power Augmentation: Not permitted. ³ Heat Rejection Systems, including the main condenser and mechanical draft gooling, toward, Must, be sufficiently	system sale from multiple resources. For additional resource design and operating requirements Bidder must satisfy, please see Sections 2.7 and 3 of the Main Body.
	cooling tower: Must be sufficiently sized to allow continued operation of all combustion turbines in the event of a steam turbine trip. Joint Ownership (Acquisition Resources Only): Not permitted.	
Project Location	The resource must be electrically interconnected directly to EGSL (or,	The resource must be interconnected at a transmission (as opposed to distribution) level.

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² Subject to the terms of the RFP, for PPAs and Tolls from Developmental Resources, the maximum amount of generating capacity to be made available for purchase by Buyer from the Developmental Resource is 1,000 MW (Summer Conditions, at full load, including duct-firing); however, in such case, the maximum size of the Developmental Resource is not limited to 1,000 MW (Summer Conditions, at full load, including duct-firing).

³ Inlet evaporative cooling is not power augmentation for purposes of the RFP.

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	after consummation of the pending business combination, Entergy Louisiana, LLC) within the WOTAB planning region. Please see Attachment 1 below for a map of EGSL's service area in WOTAB (indicated in red), with the Lake Charles area indicated in light blue. ⁴	Bidder must include a map and plat of the project location.
Site Control	Bidder must show that Seller (or an affiliate under Seller's control) has control of the site on which the project would be located or has a valid, binding, and enforceable contract to obtain control of the project site for the full delivery term proposed by Bidder or the expected useful life of the resource. A letter of intent, memorandum of understanding, or other similar document contemplating the subsequent negotiation of a definitive agreement, in each case regarding Bidder's control of the project site, will not satisfy the	 Bidder should provide a redacted copy of the definitive agreements or documents establishing the requisite site control. Bidder must provide its own project site. EGSL and ELL will not offer to third-party bidders the use or control of any potential project site that EGSL and ELL owns or controls.

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⁴ If a Bidder is unclear whether a Developmental Resource that Bidder intends to or may propose in the RFP would be located within WOTAB, Bidder may request that ESI advise Bidder whether the Developmental Resource is within WOTAB and ESI will answer the request. Please see Sections 1.5, 1.6, and 7.1 of the Main Body for information regarding the submission of questions about the RFP to ESI and the Independent Monitor. Bidder may be required to provide information concerning the location and planned interconnections of the Developmental Resource and other relevant information to assist ESI in the development of its answer.

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	foregoing site control requirement.	

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Fuel Supply & Transportation	Bidder must have a viable plan for fuel supply and transportation capable of meeting the RFP's requirements for the resource, and provide reasonable support for the viability of the plan.	 The fuel supply and transportation plan should include (and provide reasonable support for the viability of) the project's fuel supply, source(s), transportation, storage (if applicable), and infrastructure for the delivery and processing of fuel for the resource. Bidder must identify all available natural gas pipelines that would reasonably be considered candidates for
		 interconnection with the project. Bidder must provide an estimate of the cost to interconnect the resource with each natural gas pipeline that would be directly interconnected to the project.
		o Bidder must identify the natural gas pipeline interconnections covered in and supported by the project cost estimate, including the pipeline operating pressures and whether firm transportation capacity is available. For the RFP, the resource, if and when constructed, will be required to be interconnected to a minimum of two separate natural gas pipelines that would provide fully redundant gas transportation service for the resource.
		o Bidder must provide reasonable evidence that the natural gas pipelines that would serve the project can provide adequate flexibility to ensure load-following capability of the proposed resource (<i>e.g.</i> , non-ratable service, swing capability, imbalance provisions), and

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Environmental Compliance, Assessment & Permitting	Bidder must provide a viable environmental compliance plan, including reasonable descriptions of Bidder's plan to engineer, design, develop, procure, build, test, own/lease, operate, maintain, and repair the project (including the project site) in compliance with all applicable environmental laws, permits, authorizations, and other requirements, and provide reasonable support for the viability of the plan. Bidder must show that due diligence has been completed	
	and action plans established to a level sufficient to support all permitting activities.	documentation of due diligence specific to the proposed site sufficient to support such an assessment (e.g., documentation of work necessary to meet the primary components required under a Phase I according to ASTM E1527) or, if completed, an accurate summary of such assessment. O Bidder must disclose any reasonably anticipated material permitting obstacles and any pending claim, action, or dispute related to permitting activities related

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Electric Interconnection/ Transmission Service	Bidder must have submitted a complete generator interconnection application ("IA") for the proposed resource in	to the resource. O Bidder must submit its reasonably detailed local community engagement and action plans related to permitting activities related to the resource. O Bidder must provide a copy of the IA application submitted to MISO and MISO queue number.
	accordance with the MISO generator interconnection process. The resource must be able to be qualified as a designated network resource and fully deliverable.	o Bidder's IA application must have sought (i) a quantity of energy resource interconnection service ("ERIS") from MISO equal to the winter capacity rating that corresponds to the required amount of NRIS set forth in clause (ii) below and (ii) a quantity of network resource interconnection service ("NRIS") from MISO (x) sufficient to allow the resource to receive the maximum capacity credits a resource of its capacity size could receive under applicable MISO rules (for proposals offering the full amount of the capacity of the Developmental Resource) or (y) that can and will be allocated and prioritized such that the NRIS level associated with the Developmental Resource's capacity under contract to Buyer cannot limit the amount of MISO capacity credits that Buyer would receive for any planning period during the delivery term of a PPA or Toll (for proposals offering less than the full amount of the capacity of the Developmental Resource). o Bidder must provide a copy of the IA

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		acknowledgement letter and/or IA study results from MISO.
		o Bidder must identify the substation(s) to which the project would be directly electrically interconnected.
		Note: Electrical interconnection and deliverability costs and risks associated with a resource may be an important part of the evaluation of proposals in the RFP. Bidders should be prepared to develop and provide detailed information about the electrical interconnection and deliverability costs and risks associated with their resources/proposals. Some of this information could require significant time and the expertise of one or more third parties to develop and prepare. Bidders will bear exclusive responsibility for obtaining and paying for electrical interconnection and transmission service for their proposed resource, including, without limitation, the costs of interconnection upgrades and upgrades necessary for the required amounts of ERIS and/or NRIS for the resource, and for developing their proposals to include and account for, without limitation, all such upgrades.
Water Source, Treatment, and Disposal	Bidder must have a viable plan for access to adequate and sustainable supplies of water capable of meeting the	Bidder must describe the proposed primary source(s) and quality of the project's raw water supply, the physical and contractual requirements necessary to secure and properly
	maximum design requirements of the proposed resource at Summer Conditions, the treatment of water for the resource, and disposal of waste	utilize the water supply, the adequacy and availability of the water supply to meet the generating resource requirements at full load during Summer Conditions, the applicable water quality specifications for the resource and

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	water, and provide reasonable support for the viability of the plan.	chemical or physical treatment requirements, and any reasonable available water supply and treatment alternatives. Bidder must also describe its wastewater disposal plan, which should include reasonable descriptions of the source(s) and type(s) of wastewater to be disposed of and the means and manner of disposal.
Project Structure & Finance	Bidder must have a viable plan for project structure and financing that is supported by recent experience and/or market intelligence.	o Bidder must describe the plan to finance the project, including a detailed description of any application for publicly subsidized loans, debt guarantees, tax relief, bonds, or other public funding.
		o Bidder must describe the projected ownership structure of the Developmental Resource prior to the delivery term commencement date or closing (as applicable) and, if proposing a power purchase or tolling agreement, after the delivery term commencement date.
		o Bidder must be able to provide evidence of at least one recent successful project financing completed by Bidder, Seller, or the parent of Seller or that potential lenders have been engaged in initial, bona fide commercial discussions to ascertain interest, market conditions, and indicative terms.
		o Bidder must describe how it intends to meet the applicable credit/collateral requirements specified in the RFP.

Bidders that fail to meet one or more of the Minimum Requirements may be required, at ESI's election (in consultation with the Independent Monitor), to provide, or to have Seller provide, supplemental security (i) as a condition to continued participation in the RFP and (ii) to support any letter of intent entered into by Seller (or a party acting on its behalf) in connection with the RFP (see Section 6.2 of the Main Body and Appendix F). The security would be separate from, and in the case of clause (ii) above, incremental to, any letter of credit required to be posted in connection with clause (ii). The purpose of the enhanced collateral support would be to hedge the risk that Bidder (or Seller) will withdraw the proposal, will substantially change the material terms of the proposal, or will be unable or choose not to honor the terms of the proposal prior to completing the negotiation of a Definitive Agreement between Seller and the Buyer. The amount of the supplemental security would be determined by ESI on a case-by-case basis and would be dependent upon its assessment of the Minimum Requirements not satisfied by Bidder. ESI's assessment would take into consideration evidence provided by Bidder that it has been using, continues to use, and will continue to use good faith efforts to meet the Minimum Requirements that Bidder has failed to satisfy. The amount of supplemental security a Bidder may be required to post would not exceed \$5 million.

If called upon to post supplemental security, Bidder will have the option either to post (or have Seller post) the required amount of supplemental security or to withdraw the proposal(s) that failed to meet the Minimum Requirements from the RFP. The proposal(s) of any Bidder that posts the required amount of supplemental security according to the terms of the RFP will be allowed to remain in the RFP, subject to compliance with the other participatory terms of the RFP.

Supplemental security posted as a condition to continued participation in the RFP may be replaced with other security upon execution of a definitive agreement between Seller and Buyer. If Bidder is required to post supplemental security pursuant to clause (i) above and (a) is not selected for negotiation or potential negotiation of a definitive agreement with Buyer or (b) is selected but is subsequently released from its proposal(s) as allowed for in the RFP, the supplemental security will be returned to Bidder, subject to and in accordance with the terms of the RFP and the letter of credit. Buyer will have no obligation to return and may retain any and all funds drawn under the letter of credit in accordance with the terms thereof.

Attachment 1 to Minimum Requirements

MAP OF EGSL'S SERVICE AREA IN WOTAB

